

A little about me:

- □ Happily married for over 15 years
- □ I have 3 children (1 girl and 2 boys)
- Building Inspector for over 11 years
- Certified Master Code Professional
- Certified Combination Inspector (commercial & residential)
- Certified Combination Plans Examiner
- □ Fire Plans Examiner, Fire 1 & 2 Inspector
- Obtained over 19 ICC certifications
- President of the Utah Chapter IAEI
- Past President of the Bonneville Chapter ICC
- Owner of Master Inspections, LLC
- Joined Kimball Engineering in October 2013

Good PV resources:

- White papers and articles by John Wiles: <u>www.nmsu.edu</u> (at search box type "codes and standards" and then follow the links)
- Photovoltaic Power Systems for Inspectors and Plan Reviewers, book by John Wiles. www.IAEI.org
- Solar American Board for Codes and Standards: www.solarabcs.org
- North American Board of Certified Energy Practitioners: <u>www.NABCEP.org</u>





Module Listing

- All photovoltaic modules must be listed as meeting UL 1703.
- □ NEC 690.4(D)





PV Module Interconnections

- A circuit with multiple modules that are connected in series is referred to by the NEC as a "Source Circuit," but is often called a string of modules by the PV industry.
- Multiple strings of modules can be connected together in parallel.
- All modules in a system form an array.









Inverters

- Inverters are required for PV systems in order to convert DC power into AC power.
- Inverter's AC output voltage for residential use can be either 120
 V or 240 V single phase (depending on the model).

SMA®) 3000w



Sunnyboy (SMA®) 7000w

DC Ground Fault Protection (GFPD)

- PV systems providing power to a building are required to have ground fault protection, NEC 690.5.
- Most PV inverters incorporate a GFPD (always verify with the inverter manufacture!).
- The exception of NEC 690.5, states that DC GFPE is not required for ground-mounted or pole-mounted PV systems when the system only has two strings and all DC wiring is isolated from buildings.

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Utility Interactive Inverters

 Any PV Inverters (commercial or residential) that are connected to the electric utility grid must meet UL 1741 and be listed as "utility interactive" having anti-islanding protection, NEC 690.61 and 705.40.





UL 1741 Utility Interactive Inverter

- An anti-islanding inverter detects when the utility grid goes dead and automatically shuts down to prevent backfeed to the grid.
- A utility interactive inverter is also required to produce an AC voltage, sine wave, and frequency that is compatible with that of the utility. If the output AC voltage, sine wave, or frequency from the inverter is not within a certain range the inverter is required to shut down (this is part of the UL 1741 listing). NEC 705.4

Arc-Fault Protection (AFPD)

- The 2011 NEC requires that a PV system with DC circuits that are on or penetrate a building (commercial or residential) operating at 80 volts or greater, shall be protected by a listed "PV type" DC arc-fault circuit interrupter or have listed system components that provide equivalent protection, NEC 690.11.
- This section does not apply to micro inverter or AC module systems that are currently on the market.





Example System: String Inverter (shown with a detached DC combiner panel)





Solaredge® Maximum String Length

PV SYSTEM DESIGN USING A SOLAREDGE INVERTER ^[2] SINGLE PH Winimum String Length 8	ASE THREE PH		- N - N
Minimum String Length 8		ASE 208V THREE PH	IASE 480V
(Power Optimizers)	10	0 1	.8
Maximum String Length (25)	25	5 5	0
Maximum Power per String 5250	600	30 127	750
Parallel Strings of Different Lengths or Orientations	Ye	s	
	Info from Solaredge	e® Power Optimizer specific	ation she



Example System: Micro Inverters





Enphase M215 and M250 Micro Inverters (transformerless)



Example of Maximum Micro Inverters Per 20A Circuit Enphase® M250 micro inverter specification sheet: OUTPUT DATA (AC) @208 VAC @240 VAC Peak output power 250 W 250 W Rated (continuous) output power 240 W 240 W Nominal output current 1.15 A (A rms at nominal duration) 1.0 A (A rms at nominal duration) Nominal voltage/range 208 V / 183-229 V 240 V / 211-264 V 60.0 / 57-61 Hz Nominal frequency/range 60.0 / 57-61 Hz Extended frequency range* 57-62.5 Hz 57-62.5 Hz Power factor >0.95 >0.95 Maximum units per 20 A branch circuit 24 (three phase) 16 (single phase) Maximum output fault current 850 mA rms for 6 cycles 850 mA rms for 6 cycles Copyright West Coast Code Consultants

Roof Junction Box













Roof Access For Venting





Installation Errors













Installation Errors





Installation Errors



